S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	79.7900	108.7196	28.9296	121.1405	116.0173	-5.1232	337.5117	463.1457	125.6340	0	0.0000	0.0000	458.6522	579.1630	120.5107	5.75	5.33
2	Dr. NTTPS-IV	51.8900	44.3717	-7.5183	48.2362	48.7422	0.5060	204.4466	177.9304	-26.5162	0	0.0000	0.0000	252.6828	226.6726	-26.0102	4.87	5.11
3	Dr. NTTPS-V	85.4800	83.1545	-2.3255	183.8287	191.9423	8.1135	285.5032	269.4205	-16.0827	0	0.0000	0.0000	469.3319	461.3628	-7.9691	5.49	5.55
4	Dr.M.V.R.RTPP Stage-I	17.9100	29.9996	12.0896	45.3020	48.2956	2.9937	78.8040	131.9982	53.1942	0	0.0000	0.0000	124.1060	180.2938	56.1879	6.93	6.01
5	Dr.M.V.R.RTPP Stage-II	16.7300	39.2552	22.5252	51.0222	46.4491	-4.5731	73.6120	172.7230	99.1110	0	0.0000	0.0000	124.6342	219.1720	94.5378	7.45	5.58
6	Dr.M.V.R.RTPP Stage-III	11.2200	15.1691	3.9491	27.2546	28.6850	1.4303	49.3680	66.7440	17.3760	0	0.0000	0.0000	76.6226	95.4289	18.8063	6.83	6.29
7	Dr.M.V.R.RTPP Stage-IV	49.9000	50.1077	0.2077	104.7143	125.0308	20.3165	204.5900	205.2812	0.6912	0	0.0000	0.0000	309.3043	330.3120	21.0077	6.20	6.59
8	GENCO THERMAL TOTAL	312.9200	370.7773	57.8573	581.4985	605.1622	23.6637	1233.8355	1487.2429	253.4074	0	0.0000	0.0000	1815.3340	2092.4051	277.0711	5.80	5.64
9	Srisailam RCPH	0.1000	0.3128	0.2128	0.1927	37.5506	37.3580	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.1927	37.5506	37.3580	1.93	120.06
10	NSRCPH	5.8300	5.2905	-0.5395	8.2956	4.4087	-3.8869	0.0000	0.0000	0.0000	0	0.0000	0.0000	8.2956	4.4087	-3.8869	1.42	0.83
11	NSTPDC PH	0.2000	-0.0159	-0.2159	1.0869	8.6191	7.5322	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.0869	8.6191	7.5322	5.43	-541.72
12	Upper Sileru	9.4300	6.0401	-3.3899	17.2011	14.8049	-2.3962	0.0000	0.0000	0.0000	0	0.0000	0.0000	17.2011	14.8049	-2.3962	1.82	2.45
13	Lower Sileru	21.3900	2.0833	-19.3067	29.2376	28.3761	-0.8615	0.0000	0.0000	0.0000	0	0.0000	0.0000	29.2376	28.3761	-0.8615	1.37	13.62
14	Donkarayi	2.8900	-0.0319	-2.9219	2.0373	0.0000	-2.0373	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.0373	0.0000	-2.0373	0.70	0.00
15	PABRHES	0.0900	-0.0041	-0.0941	2.0250	2.4362	0.4112	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.0250	2.4362	0.4112	22.50	-594.94
16	Minihydel(Chettipet)	0.0600	0.0818	0.0218	0.7364	0.4293	-0.3070	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.7364	0.4293	-0.3070	12.27	5.25
17	Machkund HES (AP Share)	5.7000	9.6254	3.9254	6.7168	6.5527	-0.1641	0.0000	0.0000	0.0000	0	0.0000	0.0000	6.7168	6.5527	-0.1641	1.18	0.68
18	Tungabhadra HES (AP Share)	3.7500	1.3857	-2.3643	9.3740	6.2906	-3.0834	0.0000	0.0000	0.0000	0	0.0000	0.0000	9.3740	6.2906	-3.0834	2.50	4.54
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	49.4400	24.7677	-24.6723	76.9033	109.4683	32.5650	0.0000	0.0000	0.0000	0	0.0000	0.0000	76.9033	109.4683	32.5650	1.56	4.42
20	NTPC(SR) Ramagundam I & II	32.5500	24.9101	-7.6399	27.7086	29.8661	2.1575	129.8745	85.1427	-44.7318		0.0000	0.0000	157.5831	115.0088	-42.5743	4.84	4.62
21	NTPC(SR) Simhadri Stage-I	59.3300	42.8656	-16.4644	54.7450	64.5670	9.8220	215.9612	128.5540	-87.4072		7.4498	7.4498	270.7062	200.5708	-70.1354	4.56	4.68
22	NTPC(SR) Simhadri Stage-II	27.7600	20.0961	-7.6639	35.8502	47.0414	11.1913	101.0464	59.6251	-41.4213		0.0000	0.0000	136.8966	106.6665	-30.2301	4.93	5.31
23	NTPC(SR) Talcher Stage-II	23.4000	23.0651	-0.3349	18.0373	19.4658	0.5286	40.9500	34.3209	-6.6291		0.0000	0.0000	59.8873	53.7868	-6.1005	2.56	2.33
24	NTPC(SR) Ramagundam III	8.0900	6.9524	-1.1376	7.1536	10.4505	3.2969	32.2791	23.3671	-8.9120		0.0000	0.0000	39.4327	33.8176	-5.6151	4.87	4.86
25	NTPC Kudgi Stage-I	0.0000	9.4274	9.4274	0.0000	56.4782	56.4782	0.0000	41.2414	41.2414		0.0000	0.0000	0.0000	97.7196	97.7196	0.00	10.37
26	NTPC Telangana STPS - I	0.0000	3.9128	3.9128	0.0000	5.7244	5.7244	0.0000	11.2416	11.2416		0.0000	0.0000	0.0000	16.9660	16.9660	0.00	4.34
27	NTECL Valluru	0.0000	5.4166	5.4166	0.0000	25.6947	25.6947	0.0000	17.4306	17.4306		0.6032	0.6032	0.0000	43.7285	43.7285	0.00	8.07
28	NLC Stage-I	5.3400	3.5167	-1.8233	4.5134	4.7678	0.2544	17.3016	12.3997	-4.9019		0.0000	0.0000	21.8150	17.1675	-4.6475	4.09	4.88
29	NLC Stage-II	9.8200	4.4470	-5.3730	8.5702	6.2853	-2.2850	31.8168	15.6748	-16.1420		0.0000	0.0000	40.3870	21.9601	-18.4269	4.11	4.94
30	NPC(MAPS)	1.3600	1.1708	-0.1892	0.0000	0.0000	0.0000	3.4816	3.0026	-0.4790		0.0049	0.0049	3.4816	3.0075	-0.4741	2.56	2.57
31	NPC(KAIGA unit I,II,III,IV)	9.8500	12.8235	2.9735	0.0000	0.0000	0.0000	34.7705	43.9213	9.1508		0.0000	0.0000	34.7705	43.9213	9.1508	3.53	3.43
32	NTPL(NLC TamilNadu)	0.0000	5.8436	5.8436	0.0000	35.5618	35.5618	0.0000	21.7286	21.7286		1.0364	1.0364	0.0000	58.3268	58.3268	0.00	9.98
33	NLC NNTPS	0.0000	4.9121	4.9121	0.0000	10.9660	10.9660	0.0000	15.4933	15.4933		0.0000	0.0000	0.0000	26.4592	26.4592	0.00	5.39
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.6120	0.6120	0.0000	0.4678	0.4678	0.0000	2.0154	2.0154		0.0000	0.0000	0.0000	2.4832	2.4832	0.00	4.06
36	NLC TPS- II Expn.	0.0000	0.6672	0.6672	0.0000	2.3839	2.3839	0.0000	2.3877	2.3877		0.0000	0.0000	0.0000	4.7717	4.7717	0.00	7.15
37	JNNSM Ph-1 Thermal	3.6200	4.4006	0.7806	5.1702	5.9545	0.7842	15.2764	14.8187	-0.4577		0.0000	0.0000	20.4466	20.7731	0.3265	5.65	4.72
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2257	0.2257		0.0000	0.0000	0.0000	0.2257	0.2257	0.00	0.00
41	CGS TOTAL	181.1200	175.0397	-6.0803	162.6485	325.6751	163.0266	622.7581	532.5911	-90.1670	0	9.0944	9.0944	785.4066	867.3606	81.9540	4.34	4.96
42	NCE- Others	4.2800	5.3598	1.0798	1.5460	0.0000	-1.5460	24.4816	32.2171	7.7355		0.0000	0.0000	26.0276	32.2171	6.1895	6.08	6.01
43	NCE Solar	123.5000	152.1924	28.6924	0.0000	0.0000	0.0000	529.8150	633.3438	103.5288		4.7596	4.7596	529.8150	638.1034	108.2884	4.29	4.19
44	NCE WIND	88.8100	89.4520	0.6420	0.0000	0.0000	0.0000	410.3022	305.9906	-104.3116		0.0000	0.0000	410.3022	305.9906	-104.3116	4.62	3.42
45	NCE TOTAL	216.5900	247.0042	30.4142	1.5460	0.0000	-1.5460	964.5988	971.5516	6.9528	0	4.7596	4.7596	966.1448	976.3112	10.1664	4.46	3.95
46	SECI (APRAPSCOM)	122.0900	0.0000	-122.0900	0.0000	0.0000	0.0000	304.0041	0.0000	-304.0041		0.0000	0.0000	304.0041	0.0000	-304.0041	2.49	0.00
47	NCE Solar	122.0900	0.0000	-122.0900	0.0000	0.0000	0.0000	304.0041	0.0000	-304.0041	0	0.0000	0.0000	304.0041	0.0000	-304.0041	2.49	0.00
48	APPDCL Stage-I	143.0800	149.8134	6.7334	205.4299	310.2983	104.8684	543.7040	569.2909	25.5869		0.0000	0.0000	749.1339	879.5892	130.4553	5.24	5.87
49	APPDCL Stage-II	85.4800	79.8262	-5.6538	207.7827	241.4934	33.7108	273.5360	255.4437	-18.0923		0.0000	0.0000	481.3187	496.9372	15.6185	5.63	6.23
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	2.4329	-0.0921	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	2.4329	-0.0921	0.00	0.00

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
51	TS NPDCL (TSPCC)	0.0000	0.6894	0.6894	0.0000	0.0000	0.0000	0.0000	5.3635	5.3635		0.0000	0.0000	0.0000	5.3635	5.3635	0.00	7.78
52	JOINT SECTOR TOTAL	228.5600	230.3289	1.7689	415.7375	554.2247	138.4871	817.2400	830.0981	12.8581	0	0.0000	0.0000	1232.9775	1384.3227	151.3452	5.39	6.01
53	SEIL P1 (230MW)	29.5700	31.3729	1.8029	42.8903	43.7407	0.8503	75.6992	82.0403	6.3411		26.0757	26.0757	118.5895	151.8567	33.2671	4.01	4.84
54	SEIL P2 (500MW Firm)	60.9100	76.7168	15.8068	105.1867	116.8393	11.6526	151.6659	174.7996	23.1337		3.9133	3.9133	256.8526	295.5521	38.6995	4.22	3.85
55	SEMBCORP PROJECT-1 (625MW)	76.1400	59.8733	-16.2667	124.9305	102.4040	-22.5265	194.9184	174.8300	-20.0884		-3.0656	-3.0656	319.8489	274.1685	-45.6805	4.20	4.58
56	SEMBCORP PROJECT-2 (125MW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.7698	0.7698	0.0000	0.7698	0.7698	0.00	0.00
57	HNPCL	88.7300	97.4241	8.6941	135.6313	117.4430	-18.1883	308.7804	331.3609	22.5805		0.0000	0.0000	444.4117	448.8039	4.3922	5.01	4.61
58	IPPs TOTAL	255.3500	265.3872	10.0372	408.6389	380.4270	-28.2119	731.0639	763.0308	31.9669	0	27.6932	27.6932	1139.7028	1171.1510	31.4482	4.46	4.41
59	UI CHARGES	0.0000	-3.0165	-3.0165	0.0000	0.0000	0.0000	0.0000	106.9364	106.9364		0.0000	0.0000	0.0000	106.9364	106.9364	0.00	-35.45
60	Market Purchases	33.5100	68.4555	34.9455	0.0000	0.0000	0.0000	195.0282	264.7220	69.6938		0.0000	0.0000	195.0282	264.7220	69.6938	5.82	3.87
61	Short term Sales	0.0000	-13.8363	-13.8363	0.0000	0.0000	0.0000	0.0000	-87.4442	-87.4442			0.0000	0.0000	-87.4442	-87.4442	0.00	6.32
62	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power	0.0000	7.3525	7.3525	0.0000	0.0000	0.0000	0.0000	38.6742	38.6742			0.0000	0.0000	38.6742	38.6742	0.00	5.26
67	TOTAL OTHERS	33.5100	58.9551	25.4451	0.0000	0.0000	0.0000	195.0282	322.8885	127.8603	0	0.0000	0.0000	195.0282	322.8885	127.8603	5.82	5.48
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	486.4636	-150.6947	0.0000	4.4109	4.4109		0.0000	0.0000	637.1583	490.8745	-146.2838	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	13.0647	-8.9269	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	13.0647	-8.9269	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	0.0000	-297.3333	0.0000	423.0070	423.0070		2.5657	2.5657	297.3333	425.5727	128.2394	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.0282	-0.8718	0.0000	8.0553	8.0553		0.0000	0.0000	0.9000	8.0835	7.1835	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	499.5566	-457.8268	0.0000	435.4732	435.4732	0	2.5657	2.5657	957.3833	937.5955	-19.7878	0.00	0.00
73	TOTAL COST	1399.5800	1372.2602	-27.3198	2604.3561	2474.5139	-129.8422	4868.5286	5342.8761	474.3475	0	44.1129	44.1129	7472.8847	7861.5028	388.6182	5.34	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		34.1051	34.1051	0.0000	10.8146	10.8146			0.0000	0.0000	44.9197	44.9197	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1399.5800	1372.2602	-27.3198	2604.3561	2508.6189	-95.7371	4868.5286	5353.6906	485.1620	0	44.1129	44.1129	7472.8847	7906.4225	433.5378	5.34	5.76

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 688 /2026 DT. 26/2/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL - FPPCA Format for the month of January-2026

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	79.79	108.72	28.93	121.14	116.02	-5.12	337.51	463.15	125.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	458.65	579.16	120.51
2	Dr. NTTPS-IV	500	51.89	44.37	-7.52	48.24	48.74	0.51	204.45	177.93	-26.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.68	226.67	-26.01
3	Dr. NTTPS-V	800	85.48	83.15	-2.33	183.83	191.94	8.11	285.50	269.42	-16.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	469.33	461.36	-7.97
4	Dr.M.V.R.RTPP Stage-I	420	17.91	30.00	12.09	45.30	48.30	2.99	78.80	132.00	53.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.11	180.29	56.19
5	Dr.M.V.R.RTPP Stage-II	420	16.73	39.26	22.53	51.02	46.45	-4.57	73.61	172.72	99.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.63	219.17	94.54
6	Dr.M.V.R.RTPP Stage-III	210	11.22	15.17	3.95	27.25	28.68	1.43	49.37	66.74	17.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.62	95.43	18.81
7	Dr.M.V.R.RTPP Stage-IV	600	49.90	50.11	0.21	104.71	125.03	20.32	204.59	205.28	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.30	330.31	21.01
8	**GENCO THERMAL TOTAL**	**4210**	**312.92**	**370.78**	**57.86**	**581.50**	**605.16**	**23.66**	**1233.84**	**1487.24**	**253.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1815.33**	**2092.41**	**277.07**
9	Srisailam RCPH	770	0.10	0.31	0.21	0.19	37.55	37.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	37.55	37.36
10	NSRCPH	90	5.83	5.29	-0.54	8.30	4.41	-3.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	4.41	-3.89
11	NSTPDC PH	50	0.20	-0.02	-0.22	1.09	8.62	7.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	8.62	7.53
12	Upper Sileru	725	9.43	6.04	-3.39	17.20	14.80	-2.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.20	14.80	-2.40
13	Lower Sileru		21.39	2.08	-19.31	29.24	28.38	-0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.24	28.38	-0.86
14	Donkarayi		2.89	-0.03	-2.92	2.04	0.00	-2.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.04	0.00	-2.04
15	PABRHES	20	0.09	0.00	-0.09	2.03	2.44	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.03	2.44	0.41
16	Minihydel(Chettipet)	1	0.06	0.08	0.02	0.74	0.43	-0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.43	-0.31
17	Machkund HES (AP Share)	118	5.70	9.63	3.93	6.72	6.55	-0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.72	6.55	-0.16
18	Tungabhadra HES (AP Share)		3.75	1.39	-2.36	9.37	6.29	-3.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.37	6.29	-3.08
19	**GENCO HYDEL(INCLUDING INTERSTATE) TOTAL**	**1774**	**49.44**	**24.77**	**-24.67**	**76.90**	**109.47**	**32.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**76.90**	**109.47**	**32.57**
20	NTPC(SR) Ramagundam I & II	2100	32.55	24.91	-7.64	27.71	29.87	2.16	129.87	85.14	-44.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.58	115.01	-42.57
21	NTPC(SR) Simhadri Stage-I	1000	59.33	42.87	-16.46	54.74	64.57	9.82	215.96	128.55	-87.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.45	7.45	270.71	200.57	-70.14
22	NTPC(SR) Simhadri Stage-II	1000	27.76	20.10	-7.66	35.85	47.04	11.19	101.05	59.63	-41.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.90	106.67	-30.23
23	NTPC(SR) Talcher Stage-II	2000	23.40	23.07	-0.33	18.94	19.47	0.53	40.95	34.32	-6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.89	53.79	-6.10
24	NTPC(SR) Ramagundam III	500	8.09	6.95	-1.14	7.15	10.45	3.30	32.28	23.37	-8.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.43	33.82	-5.62
25	NTPC Kudgi Stage-I	2400	0.00	9.43	9.43	0.00	56.48	56.48	0.00	41.24	41.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.72	97.72
26	NTPC Telangana STPS - I		0.00	3.91	3.91	0.00	5.72	5.72	0.00	11.24	11.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	16.97
27	NTECL Valluru	1500	0.00	5.42	5.42	0.00	25.69	25.69	0.00	17.43	17.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60	0.00	43.73	43.73
28	NLC Stage-I	630	5.34	3.52	-1.82	4.51	4.77	0.25	17.30	12.40	-4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.82	17.17	-4.65
29	NLC Stage-II	840	9.82	4.45	-5.37	8.57	6.29	-2.28	31.82	15.67	-16.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.39	21.96	-18.43
30	NPC(MAPS)	440	1.36	1.17	-0.19	0.00	0.00	0.00	3.48	3.00	-0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.48	3.01	-0.47
31	NPC(KAIGA unit I,II,III,IV)	880	9.85	12.82	2.97	0.00	0.00	0.00	34.77	43.92	9.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.77	43.92	9.15
32	NTPL(NLC TamilNadu)	1000	0.00	5.84	5.84	0.00	35.56	35.56	0.00	21.73	21.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04	1.04	0.00	58.33	58.33
33	NLC NNTPS	1000	0.00	4.91	4.91	0.00	10.97	10.97	0.00	15.49	15.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.46	26.46
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	0.61	0.61	0.00	0.47	0.47	0.00	2.02	2.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.48	2.48
36	NLC TPS- II Expn.	840	0.00	0.67	0.67	0.00	2.38	2.38	0.00	2.39	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.77	4.77
37	JNNSM Ph-1 Thermal		3.62	4.40	0.78	5.17	5.95	0.78	15.28	14.82	-0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.45	20.77	0.33
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23
41	**CGS TOTAL**	**17760**	**181.12**	**175.04**	**-6.08**	**162.65**	**325.68**	**163.03**	**622.76**	**532.59**	**-90.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9.09**	**9.09**	**785.41**	**867.36**	**81.95**
42	NCE- Others	153	4.28	5.36	1.08	1.55	0.00	-1.55	24.48	32.22	7.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.03	32.22	6.19
43	NCE Solar	3756	123.50	152.19	28.69	0.00	0.00	0.00	529.82	633.34	103.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.76	4.76	529.82	638.10	108.29
44	NCE WIND	3688	88.81	89.45	0.64	0.00	0.00	0.00	410.30	305.99	-104.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	410.30	305.99	-104.31
45	**NCE TOTAL**	**7596**	**216.59**	**247.00**	**30.41**	**1.55**	**0.00**	**-1.55**	**964.60**	**971.55**	**6.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.76**	**4.76**	**966.14**	**976.31**	**10.17**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
46	SECI (APRAPSCOM)		122.09	0.00	-122.09	0.00	0.00	0.00	304.00	0.00	-304.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.00	0.00	-304.00
47	**NCE Solar**		**122.09**	**0.00**	**-122.09**	**0.00**	**0.00**	**0.00**	**304.00**	**0.00**	**-304.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**304.00**	**0.00**	**-304.00**
48	APPDCL Stage-I	1600	143.08	149.81	6.73	205.43	310.30	104.87	543.70	569.29	25.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.13	879.59	130.46
49	APPDCL Stage-II	800	85.48	79.83	-5.65	207.78	241.49	33.71	273.54	255.44	-18.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	481.32	496.94	15.62
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	2.43	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.43	-0.09
51	TS NPDCL (TSPCC)		0.00	0.69	0.69	0.00	0.00	0.00	0.00	5.36	5.36	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	5.36	5.36
52	**JOINT SECTOR TOTAL**	**2616**	**228.56**	**230.33**	**1.77**	**415.74**	**554.22**	**138.49**	**817.24**	**830.10**	**12.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1232.98**	**1384.32**	**151.35**
53	SEIL P1 (230MW)	231	29.57	31.37	1.80	42.89	43.74	0.85	75.70	82.04	6.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.08	26.08	118.59	151.86	33.27
54	SEIL P2 (500MW Firm)	500	60.91	76.72	15.81	105.19	116.84	11.65	151.67	174.80	23.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.91	3.91	256.85	295.55	38.70
55	SEMBCORP PROJECT-1 (625MW)	625	76.14	59.87	-16.27	124.93	102.40	-22.53	194.92	174.83	-20.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-3.07	-3.07	319.85	274.17	-45.68
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	0.00	0.77	0.77
57	HNPCL	1040	88.73	97.42	8.69	135.63	117.44	-18.19	308.78	331.36	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	444.41	448.80	4.39
58	**IPPs TOTAL**	**2521**	**255.35**	**265.39**	**10.04**	**408.64**	**380.43**	**-28.21**	**731.06**	**763.03**	**31.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**27.69**	**27.69**	**1139.70**	**1171.15**	**31.45**
59	UI CHARGES		0.00	-3.02	-3.02	0.00	0.00	0.00	0.00	106.94	106.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106.94	106.94
60	Market Purchases		33.51	68.46	34.95	0.00	0.00	0.00	195.03	264.72	69.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	195.03	264.72	69.69
61	Short term Sales		0.00	-13.84	-13.84	0.00	0.00	0.00	0.00	-87.44	-87.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-87.44	-87.44
62	Purchase from EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power		0.00	7.35	7.35	0.00	0.00	0.00	0.00	38.67	38.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.67	38.67
67	**TOTAL OTHERS**		**33.51**	**58.96**	**25.45**	**0.00**	**0.00**	**0.00**	**195.03**	**322.89**	**127.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**195.03**	**322.89**	**127.86**
68	TRANSMISSION COST		0.00	0.00	0.00	637.16	486.46	-150.69	0.00	4.41	4.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	490.87	-146.28
69	SLDC COST		0.00	0.00	0.00	21.99	13.06	-8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	13.06	-8.93
70	PGCIL		0.00	0.00	0.00	297.33	0.00	-297.33	0.00	423.01	423.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.57	2.57	297.33	425.57	128.24
71	ULDC COST		0.00	0.00	0.00	0.90	0.03	-0.87	0.00	8.06	8.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	8.08	7.18
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**499.56**	**-457.83**	**0.00**	**435.47**	**435.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.57**	**2.57**	**957.38**	**937.60**	**-19.79**
73	**TOTAL COST**		**1399.58**	**1372.26**	**-27.32**	**2604.36**	**2474.51**	**-129.84**	**4868.53**	**5342.88**	**474.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**44.11**	**44.11**	**7472.88**	**7861.50**	**388.62**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	34.11	34.11	0.00	10.81	10.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.92	44.92
75	**POWER PURCHASE FOR THE MONTH**		**1399.58**	**1372.26**	**-27.32**	**2604.36**	**2508.62**	**-95.74**	**4868.53**	**5353.69**	**485.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**44.11**	**44.11**	**7472.88**	**7906.42**	**433.54**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7616
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3394
Actual loss % for Previous year FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4711**

ANNEXURE-III

Category-wise Sales for the month of January-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	398.45	350.76	-47.69
2	Commerical & Others	96.82	91.54	-5.27
3	Industry	40.53	39.56	-0.97
4	Institutional	29.54	30.00	0.46
5	Agriculture & Related	295.67	389.28	93.61
	Metered	95.16	103.98	8.81
	Free Agl	200.51	285.30	84.79
	Total	**861.02**	**901.15**	**40.13**
B	**HT**			
1	Domestic	1.50	1.88	0.37
2	Commerical & Others	44.01	42.77	-1.24
3	Industry	262.49	231.89	-30.59
4	Institutional	62.89	58.60	-4.29
5	Agriculture & Related	5.45	9.76	4.32
	Total	**376.34**	**344.91**	**-31.43**
	Grand Total	**1237.35**	**1246.05**	**8.70**

LT V	**Agriculture & Related**			
(i)	Corporate Farmers & IT Assesses	0.48	0.66	**0.18**
(ii)	Non-Corporate Farmers	200.31	285.29	**84.98**
(iii)	Salt farming units with Connected Load upto 15HP	0.08	0.17	**0.09**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.20	0.01	**-0.19**
(vi)	Floriculture in Green House	0.00	0.01	**0.00**
B	Aquaculture and Animal Husbandry	94.06	102.59	**8.53**
D	Based Cottage Industries upto 10HP	0.05	0.10	**0.04**
E	Govt. / Pvt. Lift Irrigation Schemes	0.49	0.46	**-0.03**
	Total	**295.67**	**389.28**	**93.61**

Annexure-IV
Availability of Generating Stations during January-2026

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/ SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	68.72	586.23	525.47	61.60	60.76	
Dr. NTTPS-IV	500	7.5	95.44	328.41	214.46	62.32	113.95	
Dr. NTTPS-V	800	5.75	78.41	439.86	401.91	71.64	37.95	
Dr.M.V.R.RTPP Stage-I	420	9	86.19	245.09	145.00	50.99	100.09	
Dr.M.V.R.RTPP Stage-II	420	9	100	284.36	189.73	66.72	94.63	
Dr.M.V.R.RTPP Stage-III	210	9	90.97	129.34	73.32	51.57	56.02	
Dr.M.V.R.RTPP Stage-IV	600	5.75	83.14	349.80	242.18	57.56	107.61	
Srisailam RCPH	770	1	100	567.15	1.51	0.27	565.64	
NSRCPH	90	1	100	66.29	25.57	38.57	40.72	
NSTPDC PH	50	1	NC		-	-	-	
Upper Sileru	240	1	100	176.77	29.19	16.51	147.58	
Lower Sileru	460	1	100	338.82	10.07	2.97	328.75	
Donkarayi	25	1	0	0.00	-	-	-	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.40	53.70	0.34	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		46.52			
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		6.70	15.79	-	
APPDCL Stage-I	1600	5.75	86.72	972.96	724.09	64.54	248.87	
APPDCL Stage-II	800	5.75	86.87	487.32	385.82	68.78	101.50	
HNPCL	1040	5.75	76.79	560.01	470.88	64.57	89.13	
SEIL P1 (230MW)	230.55	5.25	89.95	154.29	151.63	88.40	2.66	
SEIL P2 (502 MW Firm)	502	5	99.62	372.06	370.79	99.28	1.27	
SEMBCORP PROJECT-2 (125MW)	125	5	0.00	0.00	0.00	0.00	0.00	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	71.51	294.89	289.38	62.23	5.51	
NTPC(SR) Ramagundam I & II	316.21	6.68	98.22	207.38	120.40	54.84	86.99	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	53.46	33.60	60.54	19.86	
NTPC(SR) Talcher Stage-II	191.38	5.75	85.26	111.88	111.48	83.07	0.40	
NTPC(SR) Simhadri Stage-I	461.1	6.25	76.64	246.30	207.18	64.42	39.12	
NTPC(SR) Simhadri Stage-II	222.99	6.25	96.98	149.01	97.13	62.45	51.88	
NTPC Kudgi Stage-I	257.82	6.75	96.16	163.08	45.56	25.47	117.51	
NTECL Valluru	98.81	5.75	84.95	58.67	26.18	37.78	32.49	
NLC Stage-I	53.53	10	75.72	23.81	17.00	47.42	6.81	
NLC Stage-II	94.57	10	53.52	31.27	21.49	33.94	9.78	
NLC TPS- I Expn.	9.17	9	51.22	3.18	2.96	47.64	0.22	
NLC TPS- II Expn.	10.91	12.5	65.59	4.65	3.22	45.41	1.43	
NLC NNTPS	53.48	5.75	68.38	25.62	23.74	63.31	1.88	
NTPL(NLC TamilNadu)	134.64	5.25	100.00	94.11	28.24	29.76	65.87	
NTPC Telangana STPS - I	37.88	6.75	99.41	20.59	18.91	71.96	1.68	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of JANUARY-2026								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jan-26	6.599	4.430	0.0158	4.445	0.178	4.623	6.736	7.006
02-Jan-26	5.628	4.190	0.0135	4.204	0.152	4.355	0.000	0.000
03-Jan-26	3.239	2.070	0.0078	2.078	0.087	2.165	6.415	6.685
04-Jan-26	1.775	0.783	0.0044	0.787	0.048	0.835	4.437	4.706
05-Jan-26	3.524	1.963	0.0085	1.971	0.095	2.066	5.595	5.864
06-Jan-26	14.817	6.686	0.0352	6.721	0.400	7.121	4.536	4.806
07-Jan-26	13.033	6.259	0.0310	6.290	0.352	6.642	4.826	5.096
08-Jan-26	11.474	4.378	0.0273	4.405	0.310	4.715	3.839	4.109
09-Jan-26	10.694	5.130	0.0254	5.156	0.289	5.444	4.821	5.091
10-Jan-26	16.862	8.115	0.0400	8.155	0.455	8.609	4.836	5.106
11-Jan-26	20.220	6.439	0.0479	6.487	0.546	7.032	3.208	3.478
12-Jan-26	16.238	7.409	0.0385	7.448	0.438	7.886	4.587	4.856
13-Jan-26	18.847	7.447	0.0447	7.491	0.508	8.000	3.975	4.245
14-Jan-26	22.812	8.083	0.0540	8.137	0.615	8.752	3.567	3.837
15-Jan-26	13.881	3.659	0.0330	3.691	0.375	4.066	2.659	2.929
16-Jan-26	4.773	1.350	0.0114	1.361	0.129	1.490	2.852	3.122
17-Jan-26	3.718	1.127	0.0089	1.136	0.100	1.236	3.055	3.324
18-Jan-26	7.087	1.837	0.0168	1.853	0.191	2.045	2.615	2.885
19-Jan-26	5.205	1.969	0.0124	1.982	0.140	2.122	3.808	4.077
20-Jan-26	8.290	3.532	0.0198	3.552	0.224	3.776	4.285	4.554
21-Jan-26	8.471	3.045	0.0202	3.065	0.229	3.294	3.619	3.889
22-Jan-26	7.479	2.730	0.0179	2.748	0.202	2.950	3.675	3.944
23-Jan-26	16.684	3.605	0.0548	3.660	0.450	4.110	2.194	2.464
24-Jan-26	10.853	2.961	0.0258	2.987	0.293	3.280	2.752	3.022
25-Jan-26	15.569	3.700	0.0369	3.737	0.420	4.157	2.400	2.670
26-Jan-26	12.894	3.370	0.0306	3.400	0.348	3.748	2.637	2.907
27-Jan-26	9.083	2.438	0.0216	2.460	0.245	2.705	2.708	2.978
28-Jan-26	16.036	3.643	0.0379	3.681	0.433	4.114	2.295	2.565
29-Jan-26	11.203	2.269	0.0265	2.295	0.302	2.597	2.049	2.319
30-Jan-26	7.442	1.837	0.0177	1.855	0.201	2.056	2.493	2.762
31-Jan-26	6.432	1.765	0.0153	1.780	0.174	1.954	2.767	3.037
TOTAL	**330.863**	**118.219**	**0.8015**	**119.020**	**8.926**	**127.947**	**3.597**	**3.8671**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
100.448	**230.415**	**330.863**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of JANUARY-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jan-26	0.474	0.309	0.0011	0.013	0.2964	0.2952	6.230
02-Jan-26	1.607	1.134	0.0038	0.043	1.0907	1.0869	6.763
03-Jan-26	3.269	2.770	0.0077	0.088	2.6821	2.6744	8.181
04-Jan-26	0.330	0.165	0.0008	0.009	0.1561	0.1553	4.705
05-Jan-26	1.771	1.344	0.0042	0.048	1.2961	1.2919	7.294
06-Jan-26	1.213	0.937	0.0031	0.033	0.9041	0.9011	7.427
07-Jan-26	3.946	3.225	0.0093	0.106	3.1187	3.1094	7.880
08-Jan-26	2.599	1.984	0.0062	0.070	1.9142	1.9080	7.341
09-Jan-26	1.629	1.184	0.0039	0.044	1.1396	1.1357	6.973
10-Jan-26	2.063	1.086	0.0049	0.056	1.0303	1.0254	4.971
11-Jan-26	0.309	0.143	0.0007	0.008	0.1350	0.1342	4.351
12-Jan-26	1.318	0.878	0.0031	0.036	0.8426	0.8395	6.367
13-Jan-26	0.913	0.674	0.0022	0.025	0.6496	0.6474	7.095
14-Jan-26	2.081	1.403	0.0049	0.056	1.3464	1.3415	6.445
15-Jan-26	4.551	2.846	0.0108	0.123	2.7229	2.7121	5.959
16-Jan-26	5.286	3.809	0.0126	0.143	3.6666	3.6540	6.912
17-Jan-26	2.428	1.570	0.0059	0.066	1.5046	1.4987	6.173
18-Jan-26	0.190	0.082	0.0006	0.005	0.0773	0.0767	4.039
19-Jan-26	2.243	1.502	0.0054	0.061	1.4415	1.4361	6.402
20-Jan-26	3.034	1.805	0.0072	0.082	1.7232	1.7160	5.656
21-Jan-26	4.014	2.735	0.0095	0.108	2.6264	2.6169	6.520
22-Jan-26	1.451	1.013	0.0037	0.039	0.9739	0.9701	6.685
23-Jan-26	0.714	0.649	0.0019	0.019	0.6301	0.6282	8.801
24-Jan-26	2.791	1.852	0.0068	0.075	1.7766	1.7698	6.342
25-Jan-26	0.362	0.128	0.0009	0.010	0.1181	0.1172	3.241
26-Jan-26	0.231	0.086	0.0006	0.006	0.0795	0.0789	3.424
27-Jan-26	2.844	1.824	0.0067	0.077	1.7478	1.7410	6.123
28-Jan-26	3.811	2.273	0.0091	0.103	2.1697	2.1606	5.670
29-Jan-26	1.909	1.085	0.0046	0.051	1.0331	1.0285	5.389
30-Jan-26	3.883	1.950	0.0093	0.105	1.8450	1.8357	4.728
31-Jan-26	3.613	1.784	0.0086	0.097	1.6860	1.6774	4.643
Total	**66.874**	**44.228**	**0.160**	**1.804**	**42.424**	**42.264**	**6.3199**

The Energy transactions through PUShP portal for the month of January 2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd.

Southern Power Distribution Company of A.P. Ltd

Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.232 /26,
Dt. 05.02.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of **January 2026**- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of January 2026 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **January 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for January -2026 (DEEP+Swapping+Bilateral)			
January 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
00:00	00:15	0.00000	0.0000
00:15	00:30	0.00000	0.0000
00:30	00:45	0.00000	0.0000
00:45	01:00	0.00000	0.0000
01:00	01:15	0.00000	0.0000
01:15	01:30	0.00000	0.0000
01:30	01:45	0.00000	0.0000
01:45	02:00	0.00000	0.0000
02:00	02:15	0.00000	0.0000
02:15	02:30	0.00000	0.0000
02:30	02:45	0.00000	0.0000
02:45	03:00	0.00000	0.0000
03:00	03:15	0.00000	0.0000
03:15	03:30	0.00000	0.0000
03:30	03:45	0.00000	0.0000
03:45	04:00	0.00000	0.0000
04:00	04:15	0.00000	0.0000
04:15	04:30	0.00000	0.0000
04:30	04:45	0.00000	0.0000
04:45	05:00	0.00000	0.0000
05:00	05:15	0.00000	0.0000
05:15	05:30	0.00000	0.0000
05:30	05:45	0.00000	0.0000
05:45	06:00	0.00000	0.0000
06:00	06:15	0.00000	0.0000
06:15	06:30	0.00000	0.0000
06:30	06:45	0.00000	0.0000
06:45	07:00	0.00000	0.0000
07:00	07:15	3.34054	0.5137
07:15	07:30	3.34054	0.5137
07:30	07:45	3.34054	0.5137
07:45	08:00	3.34054	0.5137
08:00	08:15	3.34054	0.5137

January 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
08:15	08:30	3.34054	0.5137
08:30	08:45	3.34054	0.5137
08:45	09:00	3.34054	0.5137
09:00	09:15	0.02625	0.5137
09:15	09:30	0.02625	0.5137
09:30	09:45	0.00000	0.5137
09:45	10:00	0.00000	0.5137
10:00	10:15	0.00000	0.5137
10:15	10:30	0.00000	0.5137
10:30	10:45	0.00000	0.5137
10:45	11:00	0.00000	0.5137
11:00	11:15	0.00000	0.5137
11:15	11:30	0.00000	0.5137
11:30	11:45	0.00000	0.5137
11:45	12:00	0.00000	0.5137
12:00	12:15	0.00000	0.5137
12:15	12:30	0.00000	0.5137
12:30	12:45	0.00000	0.5137
12:45	13:00	0.00000	0.5137
13:00	13:15	0.00000	0.5137
13:15	13:30	0.00000	0.5137
13:30	13:45	0.00000	0.5137
13:45	14:00	0.00000	0.5137
14:00	14:15	0.00000	0.5137
14:15	14:30	0.00000	0.5137
14:30	14:45	0.00000	0.5137
14:45	15:00	0.00000	0.5137
15:00	15:15	0.00000	0.5137
15:15	15:30	0.00000	0.5137
15:30	15:45	0.00000	0.5137
15:45	16:00	0.00000	0.5137
16:00	16:15	0.00000	0.5137

January 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
16:15	16:30	0.00000	0.5137
16:30	16:45	0.00000	0.5137
16:45	17:00	0.00000	0.5137
17:00	17:15	0.00000	0.5137
17:15	17:30	0.00000	0.5137
17:30	17:45	3.31429	0.5137
17:45	18:00	3.31429	0.5137
18:00	18:15	3.31429	0.5123
18:15	18:30	3.31429	0.5123
18:30	18:45	3.31421	0.0000
18:45	19:00	3.31421	0.0000
19:00	19:15	3.31421	0.0000
19:15	19:30	3.31421	0.0000
19:30	19:45	0.91860	0.0000
19:45	20:00	0.91860	0.0000
20:00	20:15	0.00000	0.0000
20:15	20:30	0.00000	0.0000
20:30	20:45	0.00000	0.0000
20:45	21:00	0.00000	0.0000
21:00	21:15	0.00000	0.0000
21:15	21:30	0.00000	0.0000
21:30	21:45	0.00000	0.0000
21:45	22:00	0.00000	0.0000
22:00	22:15	0.00000	0.0000
22:15	22:30	0.00000	0.0000
22:30	22:45	0.00000	0.0000
22:45	23:00	0.00000	0.0000
23:00	23:15	0.00000	0.0000
23:15	23:30	0.00000	0.0000
23:30	23:45	0.00000	0.0000
23:45	00:00	0.00000	0.0000
TOTAL		**55.12800**	**23.62621**

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for January-2026 is Nil.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252
1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.94105955 & 94202164 &94500693	Oct-25	2411690712
1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.94106075 & 94302608&94500709	Nov-25	1024164310
1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/S.NO.94106271 & 94500737	Dec-25	1180791117
1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026,30.01.2026 & 30.01.2026	CTUIL/BCD/S.NO.94106374 & 94202267 & 94500751	Jan-26	2067537468
1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025& 02.02.2026 &27.02.2025	CTUIL/BCD/S.NO.94201854 & 94106481	Feb-26	1270693000

PGCIL NON POC FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001	NOV	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013710250001	DEC	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP/09/2025-26 Bill Sl.No.NI11013711250001 & NI11013711250002 & NI11013711250003	JAN	35238401
1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP/11/2025-26 Bill Sl.No.NI11013712250001	FEB	457448

SRLDC FEES AND CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 &2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627977

SCED FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
1)NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25 2) LPS OF SCED MTL FOR THE PERIOD FROM APR'25 TO MAY'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	3253813
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	12,809,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	1,952,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	1,090,698
NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	665,523

CONGESTION CHARGES

Name	Date	Invoice No.	Billing Month	Amount
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25, 16-06-25, 27-07-2025, 19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	19/12/2025	SRPC/SE©/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1) NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2) NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25 & 31.10.25 &14.11.2025	NLDC/DSM/DEFICIT REC/2025 17.09.25 &31.10.2025& 14.11.2025	JAN	473865444
1) NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025 2) NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025	09/01/2026			173590790

DEVIATION FOR THE MONTH OF JAN 2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	29/12/2025	04/01/2026	14,571,174	Payable
Deviation	05/01/2026	11/01/2026	19,485,389	Payable
Deviation	12/01/2026	18/01/2026	11,477,420	Payable
Deviation	19/01/2026	25/01/2026	3,397,102	Payable
Deviation	26/01/2026	01/02/2026	-5945794	Receivable
			42985291	

REACTIVE FOR THE MONTH OF JAN 2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	29/12/2025	04/01/2026	1346382	Receivable
Reactive	05/01/2026	11/01/2026	2053467	Receivable
Reactive	12/01/2026	18/01/2026	1855152	Receivable
Reactive	19/01/2026	25/01/2026	2456682	Receivable
Reactive	26/01/2026	01/02/2026	2925384	Receivable
TOTAL			**10637067**	

DEVIATION FOR THE MONTH OF FEB 2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	02/02/2026	08/02/2026	3,124,291	Payable
Deviation	09/02/2026	15/02/2026	27,115,588	Payable
Deviation	16/02/2026	22/02/2026	-5,459,852	Receivable
Deviation	23/02/2026	01/03/2026	1,913,150	Payable
			26693177	

REACTIVE FOR THE MONTH OF FEB 2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	02/02/2026	08/02/2026	4413798	Receivable
Reactive	09/02/2026	15/02/2026	3166367	Receivable
Reactive	16/02/2026	22/02/2026	3308778	Receivable
Reactive	23/02/2026	01/03/2026	5623735	Receivable
TOTAL			**16512678**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2025-26 (Upto January-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01/04/2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07/04/2025	13/04/2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14/04/2025	20/04/2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21/04/2025	27/05/2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28/04/2025	04/05/2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05/05/2025	11/05/2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12/05/2025	18/05/2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19/05/2025	25/05/2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26/05/2025	01/06/2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02/06/2025	08/06/2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09/06/2025	15/06/2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16/06/2025	22/06/2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23/06/2025	29/06/2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30/06/2025	06/07/2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07/07/2025	13/07/2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14/07/2025	20/07/2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21/07/2025	27/07/2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28/07/2025	03/08/2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04/08/2025	10/08/2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11/08/2025	17/08/2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18/08/2025	24/08/2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25/08/2025	31/08/2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01/09/2025	07/09/2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	**-1.56**	-6.24	-0.64
08/09/2025	14/09/2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	**-0.99**	5.67	-9.22
15/09/2025	21/09/2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	**-0.57**	-10.18	0.81
22/09/2025	28/09/2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	**-1.30**	-13.90	1.06
SEPTEMBER '25		**1.01**	**0.34**	**0.36**	**-29705806.19**	**-18.58**	**-2.19**	**-2.88**	**-41070700.34**	**-1.67**	**-0.55**	**-0.49**	**-5926057.89**	**1.16**	**-4.43**	**-24.65**	**-7.99**
29/09/2025	05/10/2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	**-1.66**	-3.18	-1.45
06/10/2025	12/10/2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	**-1.04**	-4.74	-0.98
13/10/2025	19/10/2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	**-0.29**	-3.10	-1.02
20/10/2025	26/10/2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	**-1.91**	-4.36	-1.50
27/10/2025	02/11/2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65	-0.21	-0.23	-0.67	-982138.87	0.00	**-1.43**	-6.76	-2.80
OCTOBER '25		**-0.03**	**0.12**	**0.33**	**-32848987.12**	**-14.33**	**-1.81**	**-2.90**	**-35995846.19**	**-1.23**	**-0.43**	**-1.87**	**-5106584.32**	**0.27**	**-6.34**	**-22.14**	**-7.74**

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
03/11/2025	09/11/2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	**-0.73**	-10.96	2.52
10/11/2025	16/11/2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	**-0.48**	-4.85	1.04
17/11/2025	23/11/2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97	0.27	0.00	0.00	-534867.49	0.19	**-0.17**	-0.94	-0.04
24/11/2025	30/11/2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	**-0.41**	-6.89	1.30
NOVEMBER '25		**-1.09**	**-0.05**	**0.07**	**996733.67**	**-19.55**	**-1.30**	**-1.28**	**51573389.42**	**-0.22**	**-0.16**	**-0.07**	**-2318865.83**	**0.60**	**-1.78**	**-23.65**	**4.82**
01/12/2025	07/12/2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67	-0.79	-0.10	-0.12	-830954.18	-0.01	**-1.35**	-5.58	-1.12
08/12/2025	14/12/2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36	-0.65	-0.18	-0.13	-845582.61	-0.17	**-0.90**	-11.08	2.62
15/12/2025	21/12/2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77	-0.49	-0.11	-0.03	-825455.28	-0.02	**-0.82**	-6.47	1.58
22/12/2025	28/12/2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41	-0.28	-0.11	-0.13	-1614368.16	-0.03	**-1.14**	-18.71	5.00
DECEMBER '25		**-1.02**	**-0.06**	**-0.02**	**772102.62**	**-29.13**	**-4.86**	**-3.65**	**83165126.21**	**-2.21**	**-0.49**	**-0.41**	**-4116360.24**	**-0.23**	**-4.21**	**-41.85**	**8.08**
29/12/2025	04/01/2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45	-1.23	-0.26	-0.29	-1370960.74	0.01	**-1.54**	-3.63	-1.46
05/01/2026	11/01/2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81	-0.21	-0.17	-0.26	-1725118.81	-0.05	**-1.21**	-2.06	-1.95
12/01/2026	18/01/2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88	-0.33	-0.09	-0.22	-2714348.31	0.17	**-1.24**	-1.19	-1.15
19/01/2026	25/01/2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54	0.10	0.02	0.02	-2139152.70	0.19	**-0.72**	-3.14	-0.34
26/01/2026	01/02/2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84	0.05	-0.05	-0.10	-1242081.68	-0.05	**-0.97**	-4.58	0.59
JANUARY '26		**-0.69**	**-0.01**	**0.14**	**-8871215.05**	**-9.07**	**-1.45**	**-0.48**	**-24216058.76**	**-1.62**	**-0.55**	**-0.85**	**-9191662.25**	**0.27**	**-5.69**	**-14.58**	**-4.30**
2025-26		**-3.67**	**1.09**	**2.91**	**-233563992.65**	**-143.49**	**-18.59**	**-20.70**	**-190201809.17**	**-3.58**	**-2.43**	**-7.16**	**-74690775.23**	**5.70**	**-45.04**	**-195.63**	**-51.94**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of January-2026 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	
1	Dr. NTTPS	1260	613.41	586.23	-27.18	393.46	525.47	132.01	598.27	560.74	-37.53	1664.34	2238.50	574.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2262.60	2799.24	536.64	The availability of APGENCO thermal stations was increased by 181.2 MU (8.30 %) when compared to approved availability.further the energy despatch from APGENCO thermal stations is also increased by 248.92 MU (16.131%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.16/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	273.04	328.41	55.37	255.89	214.46	-41.43	238.26	235.58	-2.68	1008.21	859.98	-148.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1246.47	1095.57	-150.90	
3	Dr. NTTPS-V	800	421.56	439.86	18.30	421.55	401.91	-19.64	906.48	927.71	21.23	1407.98	1302.18	-105.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2314.45	2229.88	-84.57	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	245.09	31.36	88.33	145.00	56.67	223.59	233.43	9.83	388.65	637.98	249.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	612.24	871.41	259.16	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	284.36	34.29	82.50	189.73	107.23	251.64	224.50	-27.14	363.00	834.81	471.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	614.64	1059.31	444.68	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	129.34	12.81	55.32	73.32	18.00	134.36	138.64	4.28	243.41	322.59	79.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	377.77	461.23	83.46	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	349.80	56.22	246.09	242.18	-3.91	517.12	604.31	87.19	1008.97	992.18	-16.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1526.09	1596.48	70.39	
8	**GENCO THERMAL TOTAL**	**4210**	**2181.92**	**2363.08**	**181.16**	**1543.14**	**1792.06**	**248.92**	**2869.72**	**2924.90**	**55.19**	**6084.55**	**7188.22**	**1103.67**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8954.27**	**10113.12**	**1158.86**	
9	Srisailam RCPH	770	0.50	567.15	566.65	0.50	1.51	1.01	0.96	181.49	180.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.96	181.49	180.53	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	28.75	66.29	37.54	28.75	25.57	-3.18	40.95	21.31	-19.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.95	21.31	-19.65	
11	NSTPDC PH	50	1.00	0.00	-1.00	1.00	-0.08	-1.08	5.42	41.66	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.42	41.66	36.24	
12	Upper Sileru	725	46.50	176.77	130.27	46.50	29.19	-17.31	84.83	71.56	-13.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.83	71.56	-13.28	
13	Lower Sileru		105.50	338.82	233.32	105.50	10.07	-95.43	144.07	137.15	-6.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.07	137.15	-6.93	
14	Donkarayi		14.25	0.00	-14.25	14.25	-0.15	-14.40	10.02	0.00	-10.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.02	0.00	-10.02	
15	PABRHES	20	0.43	0.00	-0.43	0.43	-0.02	-0.45	9.67	11.78	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.67	11.78	2.10	
16	Minihydel(Chettipet)	1	0.30	0.74	0.44	0.30	0.40	0.10	3.65	2.08	-1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.65	2.08	-1.57	
17	Machkund HES (AP Share)	118	28.10	0.00	-28.10	28.11	46.52	18.41	33.31	31.67	-1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	31.67	-1.64	
18	Tungabhadra HES (AP Share)		18.50	0.00	-18.50	18.49	6.70	-11.79	45.69	30.40	-15.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.69	30.40	-15.28	
19	**GENCO HYDEL (INCLUDING INTERSTATE) TOTAL**	**1774**	**243.83**	**1149.77**	**905.94**	**243.83**	**119.71**	**-124.12**	**378.58**	**529.09**	**150.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**378.58**	**529.09**	**150.51**	
20	NTPC(SR) Ramagundam I & II	2100	178.97	207.38	28.41	160.52	120.40	-40.12	136.83	144.35	7.52	640.47	411.52	-228.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	777.30	555.87	-221.43	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 341.5 MU. Overall the FC of CGS stations during the month is increased by Rs.77.16 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	292.60	246.30	-46.30	292.60	207.18	-85.42	270.12	312.07	41.95	1065.06	621.33	-443.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.01	36.01	1335.19	969.41	-365.78	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	149.01	12.09	136.92	97.13	-39.79	176.82	227.36	50.54	498.39	288.18	-210.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.21	515.55	-159.67	
23	NTPC(SR) Talcher Stage-II	2000	115.40	111.88	-3.52	115.40	111.48	-3.92	93.36	94.08	0.73	201.95	165.88	-36.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	295.31	259.96	-35.34	
24	NTPC(SR) Ramagundam III	500	43.74	53.46	9.72	39.88	33.60	-6.28	35.27	50.51	15.24	159.12	112.94	-46.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	194.39	163.45	-30.94	
25	NTPC Kudgi Stage-I	2400	0.00	163.08	163.08	0.00	45.56	45.56	0.00	272.97	272.97	0.00	199.33	199.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	472.30	472.30	
26	NTPC Telangana STPS - I		0.00	20.59	20.59	0.00	18.91	18.91	0.00	27.67	27.67	0.00	54.33	54.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.00	82.00	
27	NTECL Valluru	1500	0.00	58.67	58.67	0.00	26.18	26.18	0.00	124.19	124.19	0.00	84.25	84.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92	2.92	0.00	211.35	211.35	
28	NLC Stage-I	630	26.35	23.81	-2.54	26.34	17.00	-9.34	22.25	23.04	0.80	85.34	59.93	-25.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.59	82.97	-24.61	
29	NLC Stage-II	840	48.41	31.27	-17.14	48.41	21.49	-26.92	42.24	30.38	-11.87	156.85	75.76	-81.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.09	106.14	-92.95	
30	NPC(MAPS)	440	6.69		-6.69	6.69	5.66	-1.03	0.00	0.00	0.00	17.13	14.51	-2.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	17.13	14.54	-2.59	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56		-48.56	48.56	61.98	13.42	0.00	0.00	0.00	171.42	212.28	40.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.42	212.28	40.87	
32	NTPL(NLC TamilNadu)	1000	0.00	94.11	94.11	0.00	28.24	28.24	0.00	171.88	171.88	0.00	105.02	105.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.01	5.01	0.00	281.91	281.91	
33	NLC NNTPS	1000	0.00	25.62	25.62	0.00	23.74	23.74	0.00	53.00	53.00	0.00	74.88	74.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.88	127.88	
34	KKNPP Unit-I	1000	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.18	3.18	0.00	2.96	2.96	0.00	2.26	2.26	0.00	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	12.00	
36	NLC TPS- II Expn.	840	0.00	4.65	4.65	0.00	3.22	3.22	0.00	11.52	11.52	0.00	11.54	11.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	23.06	
37	JNNSM Ph-1 Thermal		22.97		-22.97	17.85	21.27	3.42	25.53	28.78	3.25	75.33	71.62	-3.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.86	100.40	-0.46	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	1.09	
41	**CGS TOTAL**	**17760**	**920.61**	**1193.02**	**272.41**	**893.17**	**846.01**	**-47.16**	**802.42**	**1574.07**	**771.65**	**3071.06**	**2574.15**	**-496.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**43.96**	**43.96**	**3873.48**	**4192.17**	**318.69**	
42	NCE- Others	153	21.10	25.91	4.81	21.10	25.91	4.81	7.62	0.00	-7.62	120.69	155.71	35.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.32	155.71	27.40	Actual energy dispatch is decreased over the approved by 476.38 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	609.04	735.58	126.54	609.04	735.58	126.54	0.00	0.00	0.00	2612.78	3061.11	448.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	2612.78	3084.12	471.33	
44	NCE WIND	3688	437.99	432.34	-5.65	437.99	432.34	-5.65	0.00	0.00	0.00	2023.51	1478.93	-544.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2023.51	1478.93	-544.58	
45	**NCE TOTAL**	**7596**	**1068.13**	**1193.83**	**125.70**	**1068.13**	**1193.83**	**125.70**	**7.62**	**0.00**	**-7.62**	**4756.99**	**4695.75**	**-61.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**23.00**	**23.00**	**4764.61**	**4718.76**	**-45.85**	
46	SECI (APRAPSCOM)		602.08	**0.00**	**-602.08**	**602.09**	**0.00**	**-602.09**	**0.00**	**0.00**	**0.00**	**1499.20**	**0.00**	**-1499.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	1499.20	0.00	-1499.20	
47	**NCE Solar**		**602.08**	**0.00**	**-602.08**	**602.09**	**0.00**	**-602.09**	**0.00**	**0.00**	**0.00**	**1499.20**	**0.00**	**-1499.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1499.20**	**0.00**	**-1499.20**	
48	APPDCL Stage-I	1600	716.92	972.96	256.04	705.60	724.09	18.49	1013.85	1499.75	485.90	2681.28	2751.53	70.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3695.13	4251.28	556.15	The ovreall avilability is increased by 325.1 MU (28.55%).The overall energy dispath is decreased by 13.91 MU(1.234%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.62/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.56	487.32	65.76	421.55	385.82	-35.73	1024.55	1167.20	142.65	1348.96	1234.62	-114.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.51	2401.82	28.31	
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	11.67	11.76	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	11.76	0.09	
51	TS NPDCL (TSPCC)			3.33	3.33	0.00	3.33	3.33	0.00	0.00	0.00	0.00	25.92	25.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.92	25.92	
52	**JOINT SECTOR TOTAL**	**2616**	**1138.48**	**1463.61**	**325.13**	**1127.15**	**1113.24**	**-13.91**	**2050.07**	**2678.71**	**628.64**	**4030.24**	**4012.07**	**-18.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6080.31**	**6690.78**	**610.48**	
53	SEIL P1 (230MW)	231	145.84	154.29	8.45	145.84	151.63	5.79	211.48	211.41	-0.07	373.35	396.52	23.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.03	126.03	584.83	733.96	149.14	The overal availability of IPPS is increased by 122.0 MU(9.68 %) than the approved quantum and actual energy dispatch increased by 23.4 MU (1.85%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.05/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	372.06	71.67	300.39	370.79	70.40	518.65	564.71	46.06	747.97	844.85	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.91	18.91	1266.62	1428.48	161.85	
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	294.89	-80.60	375.49	289.38	-86.11	615.97	494.94	-121.03	961.25	845.00	-116.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-14.82	-14.82	1577.22	1325.13	-252.10	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72	3.72	0.00	3.72	3.72	
57	HNPCL	1040	437.56	560.01	122.45	437.56	470.88	33.32	668.91	567.63	-101.28	1522.71	1601.55	78.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2191.62	2169.18	-22.44	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1381.25**	**121.97**	**1259.28**	**1282.68**	**23.40**	**2015.01**	**1838.70**	**-176.31**	**3605.28**	**3687.92**	**82.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**133.85**	**133.85**	**5620.29**	**5660.47**	**40.17**	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	
59	UI CHARGES					0.00	-14.58	-14.58	0.00	0.00	0.00	0.00	516.85	516.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	516.85	516.85	UI(DSM) charges payble for an amount of Rs.51.6 Crs during this month.
60	Market Purchases					165.27	330.86	165.59	0.00	0.00	0.00	961.87	1279.47	317.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	961.87	1279.47	317.60	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 330.86 MU @ Rs.3.87 per Unit was procured under short term/market. A quantum of 66.87 MU was sold through short term at a cost of Rs.6.32 per Unit.Further, a quantum of 31.50 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-66.87	-66.87	0.00	0.00	0.00	0.00	-422.64	-422.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-422.64	-422.64	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	31.50	31.50	0.00	0.00	0.00	0.00	165.70	165.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.70	165.70	
67	**TOTAL OTHERS**	**0**				**165.27**	**280.91**	**115.64**	**0.00**	**0.00**	**0.00**	**961.87**	**1539.38**	**577.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**961.87**	**1539.38**	**577.51**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2351.20	-606.06	0.00	21.32	21.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2372.52	-584.74	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges increased than the approved amount by Rs.8.8 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.15	-38.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.15	-38.91	
70	PGCIL					0.00	0.00	0.00	1380.01	0.00	-1380.01	0.00	2044.50	2044.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.40	12.40	1380.01	2056.90	676.89	
71	ULDC COST					0.00	0.00	0.00	4.17	0.14	-4.03	0.00	38.93	38.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	39.07	34.90	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**2414.48**	**-2029.01**	**0.00**	**2104.75**	**2104.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**12.40**	**12.40**	**4443.49**	**4531.64**	**88.14**	
73	**TOTAL COST**					**6902.06**	**6628.45**	**-273.61**	**12566.91**	**11959.95**	**-606.96**	**24009.20**	**25802.25**	**1793.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**213.21**	**213.21**	**36576.11**	**37975.41**	**1399.30**	The overall per unit cost is increased by Rs. 0.43/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	164.84	164.84	0.00	52.27	52.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	217.11	217.11	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.21.7 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**7414.33**	**8744.56**	**1330.23**	**6902.06**	**6628.45**	**-273.61**	**12566.91**	**12124.79**	**-442.12**	**24009.20**	**25854.52**	**1845.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**213.21**	**213.21**	**36576.11**	**38192.52**	**1616.41**	During the month, the actual Energy dispatch is less than the approved dispatch by 3.9%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.76/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.30/Unit.

Annexure-X

Actual Drawls Upto January-2026

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Sep-25	2469.29	2329.66	1342.85	**6141.79**	**21.86**
Oct-25	2209.15	2153.41	1257.76	**5620.32**	**22.38**
Nov-25	2247.53	2082.76	1246.60	**5576.89**	**22.35**
Dec-25	2413.83	2201.40	1302.37	**5917.59**	**22.01**
Jan-26	2789.03	2302.85	1328.74	**6420.63**	**20.69**
Total	**25123.28**	**23227.47**	**13763.43**	**62114.18**	**22.16**

Annexure-XI

Reasons for Past claims for the month of January-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	NTECL Valluru	15423288	Past Claims	old cc revision 17-18 & 18-19 1st instalment as per CERC order NAPAF reduced from 85 to 83
2	NLC Stage-I	32195074	Past Claims	NLC LANd tax revision in LPPF as per CERC oorder
3	NLC Stage-II	52773452	Past Claims	NLC LANd tax revision in LPPF as per CERC oorder
4	NLC TPS I EXP	3855356	Past Claims	NLC LANd tax revision in LPPF as per CERC oorder
5	NLC TPS II EXP	3914835	Past Claims	NLC LANd tax revision in LPPF as per CERC oorder
7	NLC NNTPS	56676403	Past Claims	NLC LANd tax revision in LPPF as per CERC oorder
8	NTECL Valluru	2915530	Others	Late Payment Surcharge
9	NLC NNTPS	5009332	Others	Late Payment Surcharge
10	NPC (MAPS)	23816	Others	Late Payment Surcharge
11	SEMBCORP PROJECT-1 (660MW)	50838912	Past Claims	SUPPL BILLS FROM 5/2025 TO 12/2025
12	SEMBCORP PROJECT-1 (230.55)	111112543	Others	Change in Law
13	SEMBCORP PROJECT-1 (230.55)	14917778	Others	Late Payment Surcharge
14	SEMBCORP PROJECT-2 (500MW)	18913901	Others	Late Payment Surcharge
15	SEMBCORP PROJECT-1 (660MW)	14121559	Others	Late Payment Surcharge
16	SEMBCORP PROJECT-2 (125MW)	3720797	Others	Late Payment Surcharge
17	SEMBCORP PROJECT-1 (660MW)	-28938276	Others	COMPENSATION
18	NTPC NVVNL Bundled Power	487482	Others	Late Payment Surcharge
19	NTPC NSM Phase-II, Bundled Power	4661512	Others	Late Payment Surcharge
20	NTPC-GREEN ENERGY LIMITED	1727368	Others	Late Payment Surcharge
21	NTPC SPD-NPKunta	4771108	Others	Late Payment Surcharge
22	Amaravathi Textiles P Ltd	11356902	Others	Late Payment Surcharge
23	SAVITHA RENEWABLE ENEGRY PVT LTD/BHASYAM RENEWBLES	750740	Past Claims	BANKED ENERGY
24	M/s. BPGR ELECTIRCAL CONTRACTORS AND ENGINEERS PVT LTD	679994	Past Claims	BANKED ENERGY
25	PGCIL POC Charges(CGS Tr.Charges)	12400869	Others	Late Payment Surcharge
26	NTPC (SR) Simhadri Stage 1	36006649	Others	Late Payment Surcharge
		430316924		

		Rs.Millions
PASTCLAIMS	217108054	217.1081
OTHERS	213208870	213.2089
TOTAL	**430316924**	**430.3169**